

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,736	--	--	4,497	-672	218	81	7,694	4	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,459	0	415	33	289	--	110	293	164	1,628
Pentanes Plus	180	0	--	29	-44	--	-8	114	1	57
Liquefied Petroleum Gases	1,279	--	415	4	333	--	118	179	163	1,571
Ethane/Ethylene	630	--	18	--	281	--	42	--	--	888
Propane/Propylene	414	--	350	1	30	--	45	--	153	596
Normal Butane/Butylene	76	--	43	3	16	--	27	68	10	33
Isobutane/Isobutylene	159	--	5	0	7	--	5	111	--	55
Other Liquids	--	92	--	465	-1,556	-80	27	-1,336	149	81
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	92	--	2	129	111	0	245	87	1
Hydrogen	--	--	--	--	--	114	--	114	--	0
Oxygenates (excluding Fuel Ethanol)	--	57	--	--	--	4	-1	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	1	129	-6	1	129	27	1
Fuel Ethanol ⁷	--	22	--	1	130	-3	1	125	24	0
Renewable Fuels Except Fuel Ethanol	--	12	--	0	-1	-3	0	5	3	--
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	437	-6	--	10	340	--	80
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	26	-1,679	-191	16	-1,921	62	0
Reformulated	--	--	--	0	-391	69	-1	-330	--	0
Conventional	--	--	--	26	-1,288	-260	17	-1,591	53	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,828	178	-1,806	200	-17	--	1,983	3,432
Finished Motor Gasoline	--	--	1,979	15	-426	194	-7	--	364	1,405
Reformulated	--	--	396	--	0	-71	0	--	2	322
Conventional	--	--	1,583	15	-426	265	-7	--	362	1,083
Finished Aviation Gasoline	--	--	9	--	-8	--	0	--	--	2
Kerosene-Type Jet Fuel	--	--	753	0	-523	--	1	--	78	151
Kerosene	--	--	3	--	0	--	0	--	3	0
Distillate Fuel Oil	--	--	2,452	6	-840	6	-22	--	792	854
15 ppm sulfur and under ⁸	--	--	2,102	1	-739	6	-22	--	625	767
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	102	2	30	--	0	--	84	50
Greater than 500 ppm sulfur	--	--	248	3	-131	--	1	--	83	36
Residual Fuel Oil ⁹	--	--	255	53	18	--	8	--	295	21
Less than 0.31 percent sulfur	--	--	10	7	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	37	19	-1	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	208	27	18	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	256	67	3	--	1	--	--	326
Naphtha for Petro. Feed. Use	--	--	168	27	3	--	0	--	--	199
Other Oils for Petro. Feed. Use	--	--	88	39	1	--	1	--	--	127
Special Naphthas	--	--	44	10	-1	--	0	--	43	10
Lubricants	--	--	121	21	-24	--	-1	--	51	68
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	469	5	--	--	2	--	342	130
Marketable	--	--	355	5	--	--	2	--	342	16
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	75	1	-5	--	0	--	11	60
Still Gas	--	--	357	--	--	--	--	--	--	357
Miscellaneous Products	--	--	48	0	--	--	0	--	4	44
Total	5,196	91	7,243	5,173	-3,746	337	201	6,651	2,300	5,141

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.